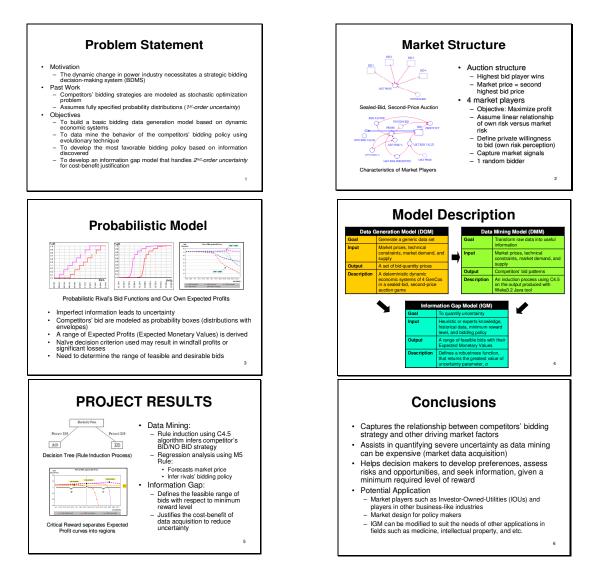
Information Gap Based Decision Theory for Data Mining of Competitive Bidding Mei-Peng Cheong, Gerald B. Sheblé, and Daniel Berleant Iowa State University



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Abstract

Since the start of deregulation, many electric utilities and power network companies have undergone and are still experiencing dynamic change in the ways of doing business, from a vertically integrated industry to a horizontally integrated open market system. The operational planning activity of a generation company (GenCo) is no longer a cost-minimizing process, but is now a profit maximizing process subject to physical constraints and market factors. The objective of this research is to develop a strategic bidding decision process that not only considers the technical aspects of unit operation such as capacity limits but also incorporates information about other market participants and the volatility of the market prices. These additional market factors are significant especially in an oligopoly market because they influence the amount of electricity sold and purchased, hence affecting net profit gained. This project proposes an economic model that data mines the available historical and current market data in a deterministic four-market-participant environment. Additional stochastic analysis is performed using the information gap decision theory concept to quantify the uncertainty that arises. The data mining approach can also be justified for information acquisition to reduce uncertainty, hence improving the information gap model.

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